TENTATIVE AGENDA STATE AIR POLLUTION CONTROL BOARD MEETING

FRIDAY, DECEMBER 2, 2011 DEPARTMENT OF ENVIRONMENTAL QUALITY 2ND FLOOR CONFERENCE ROOM 629 EAST MAIN STREET RICHMOND, VIRGINIA

Convene - 10:00 a.m.

I.	Review and Approve Agenda		1110
II.	Minutes (September 9, 2011)		А
III.	Regulation Repeals (Fast-Track and Variances)		
	Variance for Atlantic Research Corp Gainesville Facility (Rev. L11)	Major	В
	Hospital/Medical/Infectious Waste Incinerators (Rev. J11)	Major	С
	National Low Emission Vehicle Program (Rev. M11)	Graham	D
IV.	Regulation Repeals (Final Exempt)		
	Hg Budget Trading Program for Coal Fired Electric Steam Generating Units (Rev. K11)	Major	E
v.	Final Regulations - Exempt		
	Federal Documents Incorporated by Reference (Rev. N11)	Sabasteanski	F
VI.	High Priority Violators Report	Nicol	G
VII.	State Advisory Board Reports	Dan Demers	
	Project Status Reports - Minor New Source Exemption		
	Limits and District Energy Reports GHG/BACT Energy Efficiency Project Report		Н
VII.	Public Forum		
VIII.	Other Business		
	State Advisory Board Appointments		Ι
	Air Division Director's Report	Dowd	
	Future Meetings		
	Election of Officers		

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NOTE: The Board reserves the right to revise this agenda without notice unless prohibited by law. Revisions to the agenda include, but are not limited to, scheduling changes, additions or deletions. Questions on the latest status of the agenda should be directed to Cindy M. Berndt at (804) 698-4378.

PUBLIC COMMENTS AT <u>STATE AIR POLLUTION CONTROL BOARD</u> MEETINGS: The Board encourages public participation in the performance of its duties and responsibilities. To this end, the Board has adopted public participation procedures for regulatory action and for case decisions. These procedures establish the times for the public to provide appropriate comment to the Board for its consideration.

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For <u>REGULATORY ACTIONS (adoption, amendment or repeal of regulations)</u>, public participation is governed by the Administrative Process Act and the Board's Public Participation Guidelines. Public comment is accepted during the Notice of Intended Regulatory Action phase (minimum 30-day comment period) and during the Notice of Public Comment Period on Proposed Regulatory Action (minimum 60-day comment period). Notice of these comment periods is announced in the Virginia Register, by posting to the Department of Environmental Quality and Virginia Regulatory Town Hall web sites and by mail to those on the Regulatory Development Mailing List. The comments received during the announced public comment periods are summarized for the Board and considered by the Board when making a decision on the regulatory action. For <u>CASE DECISIONS (issuance and amendment of permits)</u>, the Board adopts public participation procedures in the individual regulations which establish the permit programs. As a general rule, public comment is accepted on a draft permit for a period of 30 days. In some cases a public hearing is held at the conclusion of the public comment period and adopts public participation of the public comment period and adopts public comment period of a public comment period of an additional comment period during which a public comment period on a draft permit. In other cases there may an additional comment period during which a public hearing is held.

In light of these established procedures, the Board accepts public comment on regulatory actions and case decisions, as well as general comments, at Board meetings in accordance with the following:

REGULATORY ACTIONS: Comments on regulatory actions are allowed only when the staff initially presents a regulatory action to the Board for final adoption. At that time, those persons who commented during the public comment period on the proposal are allowed up to 3 minutes to respond to the summary of the comments presented to the Board. Adoption of an emergency regulation is a final adoption for the purposes of this policy. Persons are allowed up to 3 minutes to address the Board on the emergency regulation under consideration. CASE DECISIONS: Comments on pending case decisions at Board meetings are accepted only when the staff initially presents the pending case decision to the Board for final action. At that time the Board will allow up to 5 minutes for the applicant/owner to make his complete presentation on the pending decision, unless the applicant/owner objects to specific conditions of the decision. In that case, the applicant/owner will be allowed up to 15 minutes to make his complete presentation. The Board will then allow others who commented at the public hearing or during the public comment period up to 3 minutes to exercise their rights to respond to the summary of the prior public comment period presented to the Board. No public comment is allowed on case decisions when a FORMAL HEARING is being held.

POOLING MINUTES: Those persons who commented during the public hearing or public comment period and attend the Board meeting may pool their minutes to allow for a single presentation to the Board that does not exceed the time limitation of 3 minutes times the number of persons pooling minutes, or 15 minutes, whichever is less.

NEW INFORMATION will not be accepted at the meeting. The Board expects comments and information on a regulatory action or pending case decision to be submitted during the established public comment periods. However, the Board recognizes that in rare instances new information may become available after the close of the public comment period. To provide for consideration of and ensure the appropriate review of this new information, persons who commented during the prior public comment period shall submit the new information to the Department of Environmental Quality (Department) staff contact listed below at least 10 days prior to the Board meeting. The Board's decision will be based on the Department-developed official file and discussions at the Board meeting. In the case of a regulatory action, should the Board or Department decide that the new information was not reasonably available during the prior public comment period, is significant to the Board's decision and should be included in the official file, the Department may announce an additional public comment period in order for all interested persons to have an opportunity to participate.

PUBLIC FORUM: The Board schedules a public forum at each regular meeting to provide an opportunity for citizens to address the Board on matters other than those on the agenda, pending regulatory actions or pending case decisions. Those persons wishing to address the Board during this time should indicate their desire on the sign-in cards/sheet and limit their presentations to 3 minutes or less.

The Board reserves the right to alter the time limitations set forth in this policy without notice and to ensure comments presented at the meeting conform to this policy.

<u>Department of Environmental Quality Staff Contact:</u> Cindy M. Berndt, Director, Regulatory Affairs, Department of Environmental Quality, 629 East Main Street, P.O. Box 1105, Richmond, Virginia 23218, phone (804) 698-4378; fax (804) 698-4346; e-mail: <u>cindy.berndt@deq.virginia.gov</u>. **Repeal of Variance for Rocket Motor Test Operations at Atlantic Research Corporation Gainesville Facility (9VAC5 Chapter 221, Rev. L11)** - Request to Publish Proposal for Public Comment: On September 30, 2002, the board issued a variance (9VAC5 Chapter 221) to the Atlantic Research Corporation (ARC) rocket test facility. Due to the nature of the testing operations, ARC had no appropriate method by which it could demonstrate compliance with the board's opacity standards. The board therefore granted a variance for the testing facility that enabled ARC to demonstrate compliance through meeting a particulate matter standard as an alternative to the opacity standard. Because the facility was shut down in March 2007, the variance is no longer required. In order for the state regulations to be administratively correct, 9VAC5-221 must now be repealed. The department is requesting approval of this proposal for public comment that meets state statutory and regulatory requirements. Under §2.2-4016, a regulation may be repealed after its effective date only in accordance with the provisions of the Administrative Process Act that governed its adoption. Approval of the proposal will ensure that the board's regulations are up to date and accurate.

Repeal of Hospital/Medical/Infectious Waste Incinerators (9VAC5 Chapter 40, Article 44, Rev. J11) -Request to Publish Proposal for Public Comment and Use the Fast-Track Process: The Commonwealth of Virginia Hospital/Medical/Infectious Waste Incinerators (HMIWI) plan and related state rule (Article 44 of 9VAC5-40, Existing stationary sources) were approved by the Environmental Protection agency (EPA) in the September 10, 2004 edition of the Federal Register (69 FR 54756) and codified in 40 CFR Part 62, subpart VV. Since that time, all three designated incinerator facilities in the plan inventory have been dismantled. On October 6, 2009, EPA promulgated revised HMIWI emission guidelines under 40 CFR Part 60, subpart Ce, that triggered the need for revised state plan submittals. As a result, on September 13, 2010, DEQ submitted a negative declaration regarding HMIWI sources within the state and requested EPA's approval of a plan withdrawal request. In December 17, 2010 edition of the Federal Register (75 FR 78917) the EPA published "Approval and Promulgation of State Air Quality Plans for Designated Facilities and Pollutants, Commonwealth of Virginia; Control of Emissions From Existing Hospital/Medical/Infectious Waste Incinerator (HMIWI) Units, Negative Declaration and Withdrawal of EPA Plan Approval." Subpart VV § 62.11625 was modified to reflect a negative declaration and became effective February 15, 2011. Because there are no sources in the state to control and because there are no longer HMIWI components in the federal rule for Virginia, there is no longer a need for the corresponding Virginia regulation. The definition of the term "metropolitan statistical area" in 9VAC5-10-20 and the listing of such areas in 9VAC5-20-202 should also be repealed as the term is only used in Article 44 and no other regulation of the board. The department is requesting approval of draft final regulation amendments to repeal Article 44, the definition of the term "metropolitan statistical area" in 9VAC5-10-20 and the listing of such areas in 9VAC5-20-202. Approval of the amendments will ensure that the board's regulations are accurate and up to date.

Repeal of National Low Emission Vehicle Program (9VAC5 Chapter 200, Rev. M11) - Request to Publish Proposal for Public Comment and Use the Fast-Track Process: The regulation for the National Low Emission Vehicle (NLEV) Program (9VAC5 Chapter 200) was adopted by the board on January 7, 1999 with an effective date of April 14, 1999, to implement an EPA-approved alternative clean fuel fleet standard for mobile sources. The regulation required mobile source manufacturers to participate in the optional National Low Emission Vehicle Program (Subpart R of 40 CFR 86) or a subsequent Virginia regulation that met the requirements of § 177 of the federal Clean Air Act. On February 10, 2000 the federal NLEV program was superseded by federal Tier 2 standards, which were more restrictive than the NLEV program standards (65 FR 6698). Additionally, the federal NLEV program became mandatory on a national basis in 2006 and Virginia's participation in the National NLEV program ceased with the 2006 model year. The department is requesting approval of draft final regulation amendments that repeal 9VAC5 Chapter 200 because the regulation is no longer effective and more restrictive federal regulations meet all of the federal statutory and regulatory requirements.

Repeal of Mercury (Hg) Budget Trading Program for Coal Fired Electric Steam Generating Units (Part VI of 9VAC5 Chapter 140, Rev. K11) - Request for Board Action on Exempt Final Regulation: On May 18, 2005 (70 FR 28606), EPA published the Clean Air Mercury Rule (CAMR). The rule was designed to reduce the regional deposition of mercury and its subsequent entry into the food chain. The final rule, promulgated

under § 111 of the Clean Air Act (CAA), called for an interim cap of 38 tons per year (tpy) of mercury emissions by 2010 and a second-phase cap of 15 tpy by 2018. CAMR became effective July 11, 2005. The Virginia State Air Pollution Control Board adopted its final regulation, Hg Budget Trading Program for Coal Fired Electric Steam Generating Units (Part VI of 9VAC5-140), to implement the federal CAMR program on January 16, 2007. The regulation was published in the Virginia Register on March 5, 2007 and became effective on April 4, 2007. The § 111(d) plan submittal (legal authority, regulation, inventory and allocations) for the state CAMR program was made on May 8, 2007. On February 8, 2008, the District of Columbia Circuit Court of Appeals, in a unanimous decision, vacated CAMR and the associated New Source Performance Standard (NSPS). In the decision, the DC Circuit Court found that EPA's action to remove oil- and coal-fired electric generating units (EGUs) from the list of source categories to be regulated under the CAA § 112 did not comply with the requirements of the statute. CAMR was vacated because the court determined that EGUs must be regulated under CAA § 112 standards, rather than the § 111-based standards (NSPS). The vacatur was mandated by the Court on March 14, 2008 and the associated mercury rules are no longer effective. Because the underlying federal rule has been vacated, there is no longer a basis on which the state rule can operate, thus rendering the state rule unnecessary and inconsistent with the federal program. The department is requesting approval of draft final regulation amendments to repeal Part VI of Chapter 140, Hg Budget Trading Program for Coal Fired Electric Steam Generating Units. Approval of the amendments will ensure that the board's regulations are accurate, consistent with their federal counterpart and remove any conflict with the federal court order.

Federal Documents Incorporated by Reference (Rev. N11) - Request for Board Action on Exempt Final

Regulation: The purpose of the proposed action is to amend the regulations to incorporate newly promulgated federal New Source Performance Standards (NSPS), National Emission Standards for Hazardous Air Pollutants (NESHAP), and national emission standards for hazardous air pollutants for source categories (Maximum Achievable Control Technology, or MACT), Rules 5-5, 6-1, and Rule 6-2, respectively, of the board's regulations. The board needs to incorporate newly promulgated NSPS, NESHAP, and MACT standards in order for the department to obtain authority from the U.S. Environmental Protection Agency (EPA) to enforce these standards. If the board does not do so, authority to enforce the standards remains with the federal government. Further, the standards reflect the most current technical research on the subjects addressed by the standards. To continue to follow the old standards would mean relying on inaccurate and outdated information. The department is requesting approval of draft final regulation amendments that meet federal statutory and regulatory requirements. Approval of the amendments will ensure that the Commonwealth will be able to meet its obligations under the federal Clean Air Act. The regulation amendments update state regulations that incorporate by reference certain federal regulations to reflect the Code of Federal Regulations as published on July 1, 2010. Below is a list of the new standards the department is recommending be incorporated into the state regulations by reference:

1. One NSPS is being incorporated: Sewage Sludge Incineration Units (Subpart LLLL, 40 CFR 63.4760-4925). The date of the Code of Federal Regulations book being incorporated by reference is also being updated to the latest version.

2. No new NESHAPs are being incorporated. The date of the Code of Federal Regulations book being incorporated by reference is being updated to the latest version.

3. Two MACTs are being incorporated: Aluminum, Copper, and Other Nonferrous Foundries, Area Sources (Subpart ZZZZZ, 40 CFR 63.11544-11558); and Gold Mine Ore Processing and Production Area Sources (Subpart EEEEEEE, 40 CFR 63.11640-11653). The date of the Code of Federal Regulations book being incorporated by reference is being updated to the latest version.

High Priority Violators (HPV's) - Fourth Quarter, 2011

NOV's Issued from July through September 2011.

DEQ	Facility	Brief Description	Status
Region			

NRO	GenOn Mid-Atlantic LLC	Discovery date: 07/12/2011	NOV - Issued
	/ GenOn Potomac River		08/30/2011
	LLC (pka Mirant)	Alleged violations:	
		Failure to install water fogging	Additional Information:
	Alexandria, Virginia	system.	Water fogging system has
			been installed.
	Registration No. 70228	Exceeded permitted NOx limit.	
			No further NOx exceedances
	SIC 4911	Failure to maintain and operate in a	
	Electrical Services	manner consistent with air pollution	
	NAICS 221112	control practices for minimizing	
	Utilities – Electric Power	emissions	
	Generation, Transmission		
	and Distribution		

CO's Issued from July through September 2011.

NRO	VADATA Manassas	Discovery dates: 03/28/2011	NOV - Issued
	Exchange Data Center		03/29/2011
			CO - Issued
	Manassas, Virginia		08/05/2011
		Alleged violations:	Civil Charge - \$261,638.00
	Registration No. 73741	Construction and Operation without a	(Paid)
		permit.	
	SIC 7374		Additional Information:
	Data Processing &		
	Preparation		
	NAICS 518210		
	Data Processing, Hosting,		
	and Related Services		

CO's In Development - Previously Reported NOV's

PRO	Hopewell Regional	Discovery dates: 02/04/2011	NOV - Issued
	Wastewater Treatment		05/25/2011
	Facility (WWTP)	Alleged violations:	
		Failure to meet 92% HAP mass	Additional Information:
	Hopewell, Virginia	removal present in wastewater.	This NOV cites the same
	Hopewell City	-	violations as the EPA NOV issued on 12/17/2010.
	Registration No. 50735		155000 011 12/17/2010.
	SIC 4952		
	Sewage Systems		
	NAICS 221320		
	Utilities, Water, Sewage and		
	Other Systems		
PRO	Kinder Morgan Southeast	Discovery dates: 03/22/2011	NOV - Issued
	Terminals LLC – Terminal		06/10/2011
	1	Alleged violations:	
		Failure to record data for the Vapor	Additional Information:
	Richmond, Virginia	Recovery System.	
	Registration No. 50258		

SIC 5171	
Petroleum Bulk Station &	
Terminal	
NAICS 424710	
Petroleum Bulk Station &	
Terminal	

UPDATES FOR THE FOURTH QUARTER, 2011

Actions occurring from October 1, 2011through October 31, 2011

*Th	*The following actions have occurred post quarter and will be included in the next quarterly report.			
DEQ	Facility	Status Update		
Region				
PRO	Chaparral Inc	NOV issued on October 3, 2011		
		Failure to conduct Performance tests (SO2 and VOC) and to submit		
		required documentation for quarterly Excess Emissions Report.		
VRO	Mohawk Industries, Inc.	NOV issued on October 5, 2011		
		Exceeded permitted calcium carbonate storage throughput.		
PRO	Kinder Morgan Southeast	Consent Order executed on October 7, 2011 with civil charge of		
	Terminals LLC – Terminal	\$11,071.00		
	1			
BRRO	Celanese Acetate LLC	NOV issued on October 11, 2011		
		Failure to capture emissions data for more than 75% of operating time.		

EPA CD's In Development - Previously Reported NOV's

**The inspections at the Hopewell facilities were conducted as part of EPA Region III's Hopewell Geographic Initiative, which is an enforcement strategy created, in part to better understand the transfer of volatile organic compounds and hazardous air pollutants between facilities in the Hopewell geographic air shed.

**EPA	Hopewell Regional	Discovery dates – 11/07/2007	EPA 1 st NOV - Issued
	Wastewater Treatment		07/06/2009
	Facility (WWTP)	Alleged violations:	EPA 2 nd NOV - Issued
		Violations of 40 CFR 63 Subpart	12/17/2010
	Hopewell, Virginia	VVV (Publically Owned Treatment	
	Hopewell City	Works - POTW) and Reasonably	Additional Information:
		Available Control Technology	NOV Meeting was held with
	Registration No. 50735	(RACT) that include failure to	EPA, DEQ, and the
		provide appropriate notification, meet	Responsible Party on 9/23/09
	SIC 4952	control requirements, conduct	and 03/09/2011.
	Sewage Systems	inspections and monitoring, properly	
	NAICS 221320	calculate emission values.	
	Utilities, Water, Sewage and		
	Other Systems	Violations of 40 CFR 63 Subpart	
		VVV (Publically Owned Treatment	
		Works - POTW) and Reasonably	
		Available Control Technology	
		(RACT) for failure meet control	
		requirements.	
**EPA	DuPont Teijin Films	Discovery dates – 04/18/2008	EPA 1 st NOV - Issued
			07/17/2009
	Hopewell, Virginia	Alleged violations:	EPA 2 nd NOV - Issued

	Chesterfield County Registration No. 50418 SIC 2821 Plastic Material/Synthetic resins NAICS 325211 Chemical - resin, Synthetic rubber, and artificial synthetic fibers.	 1st NOV - Violations of 40 CFR 63 Subpart JJJ (Polymers and Resins Group IV), Subpart H (Equipment Leaks), and Subpart EEEE (Organic Liquid Distribution (Non-Gasoline) that include improper use of emission debits and credits; failure to provide certifications, reports and plans; improper emission controls; and failure to identify and repair leaking components. 2nd NOV – Further violations of 40 CFR 63 Subpart JJJ (Polymers and Resins Group IV), and Subpart H (Equipment Leaks), that include improper use of emission debits and credits; failure to provide certifications, reports and plans; and improper emission controls. 	12/7/2010 Additional Information: NOV Meetings have been held with EPA, DEQ, and the Responsible Party on 9/10/09 and 2/2/2011.
**EPA	Honeywell International Inc. Hopewell, Virginia Hopewell City Registration No. 50232 SIC 2869, 2899, 2819 Industr. Organic Chemical NEC, Chemical & Chem. Prep, NEC, Industrial Inorganic Chemicals NAICS 325199 Chemical Mfg.	Discovery date - 11/06/2007Alleged violations:1 st NOV - Alleged violations of the Benzene Waste NESHAP (40 CFR 61 Subpart FF) and the associated Leak Detection and Repair (LDAR) program for the Organic HAPs from Equipment Leaks MACT (40 CFR 63 Subpart H)2 nd NOV - Annual NOx and PM10 emission limit exceedances in 2004, 2005, 2006, and 2007 at the A, C, D, and E trains of the Area 9 hydroxylamine production unit.	EPA 1 st NOV - Issued 03/10/2009 EPA 2 nd NOV - Issued 08/21/2009 Additional Information: NOV Meetings have been held with EPA, DEQ, and the Responsible Party on 5/27/09, 11/17/09, 03/25/10, 11/10/2010 and 1/26/2011.
**EPA	Smurfit-Stone Container Corp. / Hopewell MillHopewell, VirginiaRegistration No. 50370SIC 2631Pulp MillsNAICS 322130Pulp, Paper, and PaperboardProducts	Invertex production unit. Discovery dates – 07/27/2010 Alleged violations: Failure to operate in a manner to demonstrate compliance with HAP reduction requirements. Failure to submit periodic startup, shutdown and malfunction reports.	NOV- Issued09/27/2010Additional Information: NOV Meeting was held with EPA, DEQ, and the Responsible Party on 01/31/2011.